

**26 Aug 2005**

From: WJ Westman

To: J. Ah-Cann

Well Data							
Country	AUSTRALIA	MDBRT	2,497.0m	Cur. Hole Size	12.250in	AFE Cost	\$24,733,636
Field	VIC-RL6	TVDBRT	2,497.0m	Last Casing OD	13.375in	AFE No.	34262-PM-05-AF-01-00
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	1,000.1m	Daily Cost	\$0
Rig	OCEAN PATRIOT	Days from spud	12.50	Shoe MDBRT	1,000.1m	Cum Cost	\$9,974,113
Wtr Dpth(MSL)	155.5m	Days on well	20.81	FIT/LOT:	0.00ppg / 12.49ppg		
RT-ASL(MSL)	21.5m	Planned TD MD					
RT-ML	177.0m	Planned TD TVDRT					
Current Op @ 0600		Working on BOPs.					
Planned Op		Examine BOPs and determine status.					

Summary of Period 0000 to 2400 Hrs	
Pulled stack. Examined BOPs for damage.	

Operations For Period 0000 Hrs to 2400 Hrs on 26 Aug 2005

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
IH	TU (BORC)	BOP	0000	0100	1.00	2,497.0m	Install diverter running tool and pull diverter, lay down same.
IH	TU (BORC)	BOP	0100	0230	1.50	2,497.0m	Pick up landing joint and lock up slip joint.
IH	TU (BORC)	BOP	0230	0300	0.50	2,497.0m	Observe un-latch of BOP with ROV.
IH	TU (BORC)	BOP	0300	0600	3.00	2,497.0m	Rig down storm loops and saddles, remove choke and kill lines. Move rig off location.
IH	TU (BORC)	BOP	0600	1200	6.00	2,497.0m	Lay down landing joint and slip joint and pull marine riser. Landout BOP on carrier. (ROV install dust cover on wellhead)
IH	TU (BORC)	BOP	1200	1500	3.00	2,497.0m	Remove guide lines from BOP, move BOP stb on carrier.
IH	TU (BORC)	BOP	1500	1600	1.00	2,497.0m	Open middle pipe ram bonnet's.
IH	TU (BORC)	BOP	1600	2400	8.00	2,497.0m	Remove middle pipe ram blocks and inspect cavity. Trouble shoot BOP functions. (Laid down excess BHA from derrick and M/U next 12 1/4" bit run) NOTE, ram block damage indicates possible junk in hole. Ram blocks not serviceable. Middle ram cavity is serviceable.

Operations For Period 0000 Hrs to 0600 Hrs on 27 Aug 2005

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
IH	TU (BORC)	BOP	0000	0600	6.00	2,497.0m	Open shear rams, VPR and lower pipe rams and inspect same. Check ram cavities. No defects noted. Unable to trouble shoot control system, as BOP bled down for cleaning/inspection operations.

Phase Data to 2400hrs, 26 Aug 2005							
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth	
RIG MOVE/RIG-UP/PRESPUD(RM)	154.5	06 Aug 2005	12 Aug 2005	154.50	6.438	0.0m	
ANCHORING(A)	32	12 Aug 2005	13 Aug 2005	186.50	7.771	0.0m	
PRESPUD(PS)	8.5	13 Aug 2005	14 Aug 2005	195.00	8.125	0.0m	
CONDUCTOR CASING(CC)	9.5	14 Aug 2005	14 Aug 2005	204.50	8.521	209.0m	
CONDUCTOR HOLE(CH)	18.5	14 Aug 2005	15 Aug 2005	223.00	9.292	209.0m	
SURFACE HOLE(SH)	33	15 Aug 2005	16 Aug 2005	256.00	10.667	1,006.0m	
SURFACE CASING(SC)	24.5	16 Aug 2005	17 Aug 2005	280.50	11.688	1,006.0m	
RISER AND BOP STACK(BOP)	35	17 Aug 2005	19 Aug 2005	315.50	13.146	1,006.0m	
EVALUATION PHASE (1)(E1)	4	19 Aug 2005	19 Aug 2005	319.50	13.312	1,006.0m	



Phase Data to 2400hrs, 26 Aug 2005						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
INTERMEDIATE HOLE(IH)	180	19 Aug 2005	26 Aug 2005	499.50	20.812	2,497.0m

WBM Data		Cost Today \$ 516	
Mud Type: PHPA	API FL: 4.4cc/30min	Cl: 35000mg/l	Solids(%vol): 10%
Sample-From: Active	Filter-Cake: 1/32nd"	K+C*1000: 6%	H2O: 90%
Time: 0400	HTHP-FL: 16.0cc/30min	Hard/Ca: 800mg/l	Oil(%):
Weight: 10.00ppg	HTHP-cake:	MBT:	Sand:
Temp:		PM:	pH: 8.5
		PF: 0	PHPA: 1ppb
Comment	Cumulative cost \$ 222375.21		
			Viscosity 65sec/qt
			PV 15cp
			YP 26lb/100ft ²
			Gels 10s 8
			Gels 10m 12
			Fann 003 6
			Fann 006 8
			Fann 100 25
			Fann 200 34
			Fann 300 41
			Fann 600 56

Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Barite Bulk	MT	0	0		53.9	
Bentonite Bulk	MT	0	0		59.8	
Diesel	m3	0	11		479.8	
Fresh Water	m3	25	30		326.0	
Drill Water	m3	0	12		764.4	
Cement G	MT	0	0		125.2	
Cement HT (Silica)	MT	0	0		49.2	

Casing			
OD	LOT / FIT	Csg Shoe (MD/TVD)	Cementing
30 "	/	209.00m / 1,000.10m	
13 3/8"	/	1,000.00m /	

Personnel On Board		
Company	Pax	Comment
DOGC	46	All Diamond Personnel
DOGC	5	Diamond 3rd party Personnel
UPSTREAM PETROLEUM	5	Operator Personnel
ESS	8	Catering Personnel
DOWELL SCHLUMBERGER	2	Cementing
GEOSERVICES OVERSEAS S.A.	6	Mud Loggers
FUGRO SURVEY LTD	3	ROV personnel
M-1 AUSTRALIA PTY LTD	3	Mud Engineers
HALLIBURTON AUSTRALIA PTY LTD - SPERRY SUN	3	MWD Personnel
Total	81	

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
JSA		0 Days	Drill=5, Deck=11, Mech=2	
STOP Card		0 Days	2x corrective, 1x positive	

Shakers, Volumes and Losses Data							
Available	2,552.0bbl	Losses	0.0bbl	Equip.	Descr.	Mesh Size	Hours
Active	617.0bbl	Downhole		Shaker 1	VSM	4X180	
Hole	1,075.0bbl	Shakers & Equip.	0.0bbl	Shaker 2	VSM	4x165	
Slug Reserve	247.0bbl	Dumped Centrifuges		Shaker 3	VSM	4x165	
				Shaker 4	VSM	2x180, 2x16	

Marine



Anzon Australia

LIMITED

Weather on 26 Aug 2005								Rig Support	
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	25kn	250.0deg	1,032.0mbar	15C°	1.5m	225.0deg	6s	1	198.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments			
253.0deg		4,532.00klb	2.0m	150.0deg					
Comments								2	302.0
								3	236.0
								4	163.0
								5	313.0
								6	245.0
								7	291.0
								8	340.0

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
				Item	Unit	Used	Quantity
Pacific Wrangler			Stand-by Melbourne	Diesel	m3		674
				Drill Water	m3		56
				Fresh Water	m3		169
				Barite Bulk	MT		0
				Bentonite Bulk	MT		0
				Cement G	MT		0
				Brine	BBLS		0
Pacific Sentinel			Stand-by Ocean Patriot	Diesel	m3		435
				Drill Water	m3		360
				Fresh Water	m3		200
				Barite Bulk	MT		0
				Bentonite Bulk	MT		0
				Cement G	MT		0
				Brine	BBLS		1000

Helicopter Movement				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	1027 / 1049	6 / 16	